



Tamil Nadu Electricity Consumers' Association
Coimbatore



24th ANNUAL REPORT
2021 - 22

PAST PRESIDENTS



C R Swaminathan
Founder President, 1998 - 2003



R Palaniswamy
2003 - 2005



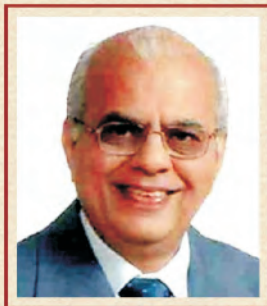
S V Arunachalam
2005 - 2007



A V Varadharajan
2007-2010



Mahendra Ramdas
2010-2012



D Balasundaram
2012-2015



S Dinakaran
2015-2017



S R Rabindar
2017-2020

OFFICE BEARERS



S Ashok
President



R Saravanan
Vice - President



K Premanathan
Vice - President



Dr. C B Senthilkumar
Secretary



Arun Arunachalam
Treasurer



TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION

Regd. No. 181-8524/1998 - CIN.No. U37102TZ1998GAP008524

GST No. : 33AACCT0100B1ZH

1st Floor, SIEMA Building, 8/4, Race Course, Coimbatore - 641 018

E-mail : teca@tecaonline.in Web : www.tecaonline.in

Phone : (0422) 4351400 Mobile No. : 9787299000

24th ANNUAL REPORT FOR 2021-22

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ACCOUNTS FOR THE YEAR ENDING

31st MARCH 2022



TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION

Regd. No. 181-8524/1998 - CIN.No. U37102TZ1998GAP008524

GST No. : 33AACCT0100B1ZH

1st Floor, SIEMA Building, 8/4, Race Course, Coimbatore - 641 018

E-mail : teca@tecaonline.in Web : www.tecaonline.in

Phone : (0422) 4351400 Mobile No. : 9787299000

BOARD OF DIRECTORS FOR THE YEAR 2021-2022

1) S Ashok	President
2) R Saravanan	Vice-President
3) K Premanathan	Vice-President
4) Dr CB Senthil Kumar	Secretary
5) Arun Arunachalam	Treasurer
6) K Ilango	Director
7) S Shyam Sundar	Director
8) Sailendra Thulasidaran	Director
9) S Seshadrinarayanan	Director
10) R Bharathidasan	Director
11) L Santhosh	Director
12) R Mahendran	Director

AUDITOR :

P Mahendran B.Sc., FCA,
Coimbatore

BANKERS :

Indian Bank, P.N. Palayam, Coimbatore
Kotak Mahindra Bank, Avinashi Road, Coimbatore

BOARDS' REPORT

Dear Members,

Your Directors have pleasure in presenting the 24th Annual Report of the Company together with audited statement of accounts for the year ended 31st March 2022.

Our Association was incorporated in the year 1998 to create awareness among consumers of electricity in Tamil Nadu about the new policy initiatives being taken by the Government of India and to safeguard their interests. In the last twenty four years, the Association has dedicated itself to achieving these objectives.

TECA works with various trade associations in industry, commerce and service sectors across the State on common issues. It was instrumental in the formation of the Tamil Nadu Electricity Consumers' Joint Council (TNECJC) in 2012 and houses its office. TNECJC has representatives from more than 140 trade associations in it.

FINANCIAL SUMMARY :

The summary of the financial performance of the Company for the year ended 31st March 2022 is as follows.

Particulars	2021-2022	2020-2021
Excess of Income before Depreciation and Tax	28,73,460	41,86,959
Less: Depreciation	10,440	12,094
Excess of Income before Tax	28,63,020	41,74,865
Excess of Income for the period	28,18,418	41,62,390

REVIEW OF ACCOUNTS :

During the year, the Association had an income of Rs. 45,23,090/- and expenditure of Rs. 16,60,070/- leaving a surplus of Rs. 28,18,418/-.

The surplus funds of the Association are kept, invested in bank deposits and mutual funds.

After gathering sufficient funds, the Association intends to acquire an office space.

FUTURE BUSINESS PLAN :

To protect the interest of all electricity consumers in Tamil Nadu

STATE OF AFFAIRS :

The company is engaged in protecting the interest of all electricity consumers in the state of Tamil Nadu. The total number of members are given below :

Sl. No.	Particulars	No. of Members
1	Number of members as on 01-04-2021	670
2	Number of members joined during the year 2021-22	29
3	Members resigned during the year 2021-22	15
4	Total members as on 31-03-2022	684
5	Total Sanctioned Demand of TECA Members	1353.25 MVA

DIVIDEND

Since, the Company falls under Section 8 of the Companies Act, 2013, Declaration of Dividend does not arise. Since, the company has not declared any dividend, the provisions of Section 124 and 125 of the Companies Act, 2013 relating to transfer of unclaimed dividend to Investor Education and Protection fund do not arise.

TRANSFER TO CAPITAL FUND

The Company has transferred an amount of Rs. 28,18,418/- its excess income to its Capital Fund during the year under review.

WEB LINK OF ANNUAL RETURN:

The Company is having website i.e. www.tecaonline.in and annual return of Company has been published on such website. Link of the same is given below:

https://tecaonline.in/pdfupload/Files/Form_MGT_7Flattened.pdf

TOTAL NUMBER OF BOARD MEETINGS CONDUCTED DURING THE PERIOD UNDER REVIEW

The Board of Directors of the Company met 4 (Four) times during the financial year 2021 -2022.

DIRECTORS' RESPONSIBILITY STATEMENT

Pursuant to requirement under Section 134(3)(c) of the Companies Act, 2013, with respect to Directors' Responsibility Statement, it is hereby confirmed that:

- (a) in preparation of annual accounts, applicable accounting standards had been followed and there are no material departures from those standards;
- (b) the directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent to give a true and fair view of state of affairs of the company at the end of financial year and of excess Income of company for that period;
- (c) the directors had taken proper and sufficient care for maintenance of adequate accounting records in accordance with provisions of this Act for safeguarding assets of company and for preventing and detecting fraud and other irregularities;

- (d) the directors had prepared annual accounts on a going concern basis;
- (e) the directors had devised proper systems to ensure compliance with provisions of all applicable laws and that such systems were adequate and operating effectively.

STATEMENT ON COMPLIANCE OF APPLICABLE SECRETARIAL STANDARDS

The Company has complied with all applicable Secretarial Standards during the financial year 2021-2022.

DETAILS IN RESPECT OF FRAUDS REPORTED BY AUDITORS UNDER SECTION 143(12) OF THE COMPANIES ACT, 2013 OTHER THAN THOSE WHICH ARE REPORTABLE TO THE CENTRAL GOVERNMENT.

There have been no frauds reported by the auditor pursuant to Section 143(12) of the Companies Act 2013

DECLARATION OF INDEPENDENT DIRECTORS

The provisions of Section 149 pertaining to appointment of Independent Directors do not apply to the Company.

COMPANY'S POLICY RELATING TO DIRECTORS APPOINTMENT, PAYMENT OF REMUNERATION AND OTHER MATTERS PROVIDED UNDER SECTION 178(3) OF THE COMPANIES ACT, 2013.

The provision of Section 178(1) relating to constitution of Nomination and Remuneration Committee are not applicable to the Company and hence the Company has not devised any policy relating to appointment of Directors, Managerial remuneration, Directors qualifications, positive attributes, independence of Directors and other related matters as provided under Section 178(3) of the Companies Act, 2013.

AUDITORS

Mr P Mahendran (Membership No. 029194), Chartered Accountant, Coimbatore have furnished his eligibility letter confirming that he is eligible for appointment as the auditors of the Company and your Board proposes to pass a resolution at the ensuing Annual General Meeting as set out in the notice for reappointment of the auditor for a term of five years from the conclusion of the 24th Annual General Meeting to the conclusion of the 29th Annual General Meeting to be held in the year 2027.

AUDITORS' REPORT

There are no qualifications, reservations or adverse remarks or disclaimers made by Mr P Mahendran, Chartered Accountant (Membership No: 029194) in his report. The provisions relating to submission of Secretarial Audit Report is not applicable to the Company.

BOARDS' COMMENT ON THE AUDITORS REPORT

The Auditors Report and notes given therein by the auditors have been explained in the relevant notes to the financial statements for the period ended on 31- March- 2022 which are self- explanatory and need not require any further comments by the Board.

COST AUDIT AND RECORDS

The Cost Audit and maintenance of cost records are not applicable to the company.

PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS MADE UNDER SECTION 186 OF THE COMPANIES ACT, 2013

There were no loans, guarantees or investments made by the company during the year under review pursuant to Section 186 of the Companies Act, 2013.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

There are no contracts or arrangements entered into by the Company with related parties referred to in sub-section (1) of section 188 of the Companies Act, 2013.

MATERIAL CHANGES AND COMMITMENTS AFFECTING THE FINANCIAL POSITION OF THE COMPANY

There have been no material changes and commitments affecting financial position of the Company which have occurred between the end of financial year of the Company to which financial statements relate and date of this report.

APPLICATION MADE OR PROCEEDING PENDING UNDER THE INSOLVENCY AND BANKRUPTCY CODE, 2016

There were no application made and no proceedings were pending under INSOLVENCY AND BANKRUPTCY CODE, 2016 as on 31.03.2022

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO

Since the Company falls under Section 8 of the Companies Act, 2013, the information pertaining to conservation of energy, technology absorption, Foreign Exchange Earnings and outgo as required under section 134(3)(m) of the Companies Act, 2013 read with Rule 8(3) of the Companies (Accounts) Rules, 2014 is not applicable to the company.

STATEMENT CONCERNING DEVELOPMENT AND IMPLEMENTATION OF RISK MANAGEMENT POLICY OF THE COMPANY

The Company does not have any Risk Management Policy as elements of risk threatening the Company's existence are very minimal.

DETAILS OF POLICY DEVELOPED AND IMPLEMENTED BY THE COMPANY ON ITS CORPORATE SOCIAL RESPONSIBILITY INITIATIVES

The Company has not developed and implemented any Corporate Social Responsibility initiatives as the said provisions are not applicable.

DISCLOSURE OF COMPOSITION OF AUDIT COMMITTEE AND VIGIL MECHANISM

Since the Company falls under Section 8 of the Companies Act, 2013, the provisions of Section 177 of the Companies Act, 2013 read with rule 6 and 7 of the Companies (Meetings of the Board and its Powers) Rules, 2013 are not applicable to the Company.

ANNUAL EVALUATION OF THE BOARD ON ITS OWN PERFORMANCE AND OF THE INDIVIDUAL DIRECTORS

The Board has not undertaken an annual evaluation of its own performance and of Individual Directors as the said provisions is not applicable to the company.

DIRECTORS AND KEY MANAGERIAL PERSONNEL

The Members, at their 23rd Annual General Meeting held on 1st September 2021, have appointed following member as Directors of the Company.

S. No.	Name of the Director	Address
1.	Mr S Shyam Sundar	Partner, Sri Venkateswara Steel Industries, Salem
2.	Mr R Mahendran	Joint Managing Director The Palani Andavar Mills Pvt Limited, 236 Dhally Road, Udumalpet - 642 126

Dr CB Senthilkumar, Mr R Bharathidasan, S. Seshadrinarayanan and Mr Sailendra Thulasidharan are retiring by rotation. Dr CB Senthilkumar is not eligible for re-election, as he has been elected for two consecutive terms at office as director. Mr. R Bharathidasan is eligible for reappointment however he doesn't seek for re-appointment, Mr. S. Seshadrinarayanan and Mr Sailendra Thulasidharan are being eligible and seek re-election.

The directors recommend the re-appointment.

SUBSIDIARIES, JOINT VENTURES AND ASSOCIATE COMPANIES

The Company does not have any Subsidiary, Joint venture or Associate Company.

CONSOLIDATED FINANCIAL STATEMENTS

The Company does not have any subsidiaries/Joint Venture/Associates, so there is no need to prepare consolidated financial statement for the Financial Year 2021-22.

FIXED DEPOSITS

Since the Company has not accepted any fixed deposits covered under Chapter V of the Companies Act, 2013, there are no deposits remaining unclaimed or unpaid as at 31st March 2022. Accordingly, the question of default in repayment of deposits or payment of interest thereon, during the year, does not arise.

DETAILS OF SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS OR TRIBUNALS IMPACTING THE GOING CONCERN STATUS AND COMPANY'S OPERATION IN FUTURE

There is no significant and material order passed by regulators or courts or tribunals impacting the going concern status and company's operation in future.

INTERNAL CONTROL SYSTEMS AND THEIR ADEQUACY

The Company has implemented and evaluated Internal Financial Controls which provide a reasonable assurance in respect of providing financial and operational information, complying with applicable statutes and policies, safeguarding of assets, prevention and detection of frauds, accuracy and completeness of accounting records. Further, the Board annually reviews effectiveness of the Company's internal control system.

PARTICULARS OF EMPLOYEES

Since the Company falls under Section 8 of the Companies Act, 2013, provisions of Rule 5(1) of Companies (Appointment and Remuneration of Managerial Personnel) Rules, does not apply to the Company.

The disclosure referred to the Rule 5(2) of Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 does not apply to the Company as there was no employee who was in receipt of remuneration in aggregate at the rate of not less than Rs1,02,00,000/- if employed throughout the year or Rs 8,50,000/- per month if employed for part of the year.

TECA'S ENDEAVORS

TECA had taken initiatives in matter of promoting interests of its members during the year 2021-22. A summary of these efforts is given in **Annexure-1 and Annexure-2.**

ELECTRIC POWER SUPPLY SITUATION IN INDIA IN THE YEAR 2021-22 AND ANTICIPATED POWER SUPPLY SITUATION IN THE YEAR 2022-2023

A write up on major developments in Electricity Sector in India during last year is enclosed as **Annexure- 3.**

ELECTRIC POWER SUPPLY SITUATION IN TAMILNADU IN THE YEAR 2021-22 AND ANTICIPATED POWER SUPPLY SITUATION IN THE YEAR 2022-2023

A write up on major developments in Electricity Sector in Tamil Nadu during last year is enclosed as **Annexure - 4.**

COMMUNICATIONS WITH MEMBERS**a. TECA News Circulars**

TECA has been circulating TECA News Clippings through email on regular basis. These circulars inform important developments in electricity sector to keep our members abreast of developments in the country. TECA has received appreciation from members on these circulars.

b. Website

TECA has updated information about important Circulars, Event alerts, orders of TANGEDCO and TNERC orders, TN Power Generation and Consumption data, Announcements, Energy Conservation Tips and other activities of TECA. Kindly visit our website at URL www.tecaonline.in

c. WhatsApp

TECA has formed a WhatsApp group. The Board of Directors, Past Presidents, Members and Special Invitees are members of this group, in which latest information and comments, news on electricity, Governments announcements, TANGEDCO circulars, etc. are shared among participants. Members who wish to join group are requested to contact TECA.

PERIODICAL MEETINGS OF MEMBERS

TECA conducts a meeting of members on monthly basis. The purpose of meeting is to exchange views on technical and commercial matters of importance to its members.

Members are invited to participated in future technical meetings. The date and time of meeting can be ascertained from TECA's office.

DISCLOSURE UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013

There have been no complaint received pertaining to sexual harassment from any person during the financial year 2021-2022.

IMPACT OF COVID-19

The impact of global recession and COVID-19 has hit many sectors of the economy. In the last two years the COVID-19 pandemic developed rapidly into a global crisis, forcing governments to enforce restrictions on many sectors of the economy.

ACKNOWLEDGEMENTS

The Board of Directors wish to place on record its sincere thanks and appreciation for co-operation and support given by members and look forward to their continuous support.

For and on behalf of the Board

S. Ashok
President
(DIN: 07933489)

Dr CB Senthilkumar
Secretary
(DIN: 02085555)

Place : Coimbatore

Date : 04.08.2022

List of Annexures

Annexure - 1	TECA Endeavors
Annexure - 2	Legal proceedings of TECA
Annexure - 3	Electric Power supply situation in India during year 2021-22& Anticipated Power supply situation for the year 2022-23
Annexure - 4	Electric Power supply situation in Tamil Nadu in the year 2021-22 & Anticipated Power Supply Position in Tamil Nadu for the year 2022-23

TECA ACTIVITIES DURING THE YEAR 2021-22**CIRCULAR Sent during 2021-22**

S. No.	Date	Subject
1	05.04.2021	Unutilized Windmill Banked units and Unutilized Solar Energy as on 31.03.2021-How to handle the matter-Regarding.
2	05.04.2021	Review of Adequacy of Security Deposit for 2021-22 - Regarding.
3	05.04.2021	WEBINAR on "Introduction on Retro-fitment of Emission control devise on Diesel Generators" by PI Green Innovation
4	15.04.2021	Appointment of QCA on the background of 2019 Regulation on Forecasting, Scheduling and Deviation Settlement Mechanism (DSM)-TNERC has nominated M/s. Leap Green Energy Pvt Ltd as single State Level QCA for all 8550 MW connected to TNSLDC-Regarding
5	16.04.2021	CGP Verification-Submission of documents for CGP verification with the SEs of Consumption End for 2020-21 by 100% ownership categories of WEGs/Solar Power Plants before 30.04.2021
6	17.04.2021	Comments on the order of TNERC in M.P. No. 18 of 2020 dated 15.04.2021, in the matter of levy and collect Additional Surcharge @ 70 paise / Unit from OA consumers sourcing power from IEX / Third Party from 16.04.2021 onwards
7	20.04.2021	Status of Hearing held TNERC on 15.04.2021
8	03.05.2021	Order of Hon'ble APTEL, New Delhi dated 30.04.2021 on the IA covered by the Appeal Petition filed by TASMA against levy of Additional Surcharge
9	05.05.2021	Payment of ACCD in Installment Regarding
10	07.05.2021	Payment of Additional Surcharge component levied in CC Bills
11	10.05.2021	CC Bills-Payment for April 2021 included with Additional Surcharge Component
12	11.05.2021	Request to intimate full shut down to concern SE
13	12.05.2021	Non-Reflection of Invoice Details in GSTR-2A/2B for the invoices issued by TANGEDCO
14	13.05.2021	Filing of WTG Data and payment of QCA Fees to M/s Leap Green Energy Pvt Ltd: The QCA for 2021-22- Reg
15	22.05.2021	Record of Discussions on Meeting held between TANTRANSCO officials
16	24.05.2021	Request to intimate full shut down to concern SE due to extension of lockdown
17	27.05.2021	Further communication on Non-Reflection of Invoice Details in GSTR-2A/2B for the invoices issued by TANGEDCO
18	28.05.2021	CFC Revenue instructions on Postponement of HT CC bill payments

S. No.	Date	Subject
19	05.06.2021	Request to Intimate SE to rework the MD Charges in CC bills
20	11.06.2021	Hon'ble APTEL Order in the Matter of CGP verification
21	25.06.2021	Status of hearing held at TNERC on 22.06.2021
22	01.07.2021	Solar Power-Both Roof Top and Ground Mounted SPGs within the premises Govt. Gazette dated 29.06.2021 - Comments
23	01.07.2021	Harmonic Obligations on 11/22kV supply line consumers-Hon'ble TNERC proposes amendment to TN Electricity Supply Code 2004-Draft Amendment
24	02.07.2021	Status of hearings held at TNERC on 29.06.2021 on following important matters
25	03.07.2021	Review of Adequacy of Security Deposit-Review has to start now as the CFC Revenue communication to keep it in abeyance was withdrawn-Regarding.
26	03.08.2021	TDS Compliance and format of Declaration
27	10.08.2021	Notice of 23rd Annual General Meeting
28	11.08.2021	Levy of Self Generation Tax for power sourced from IEX
29	12.08.2021	Status of hearings held at TNERC on 10.08.2021
30	07.08.2021	Seeking Comments on Draft Electricity (Promoting renewable energy through Green Energy Open Access) Rules, 2021
31	26.08.2021	23rd Annual General Meeting WEBINAR Link
32	28.08.2021	General Directions issued by the Hon'ble High Court to TANGEDCO
33	28.08.2021	Status of Review Petition filed before TNERC in CGP matters
34	04.09.2021	Batch of Writ Petitions filed by various consumer members seeking direction to adjust the pending encasement amounts against the CC bills
35	09.09.2021	Non-Compliance of the orders of the Hon'ble High Court in the Utility Change matter - Contempt Petitions filed by respective WEGs-Court imposes cost on TANGEDCO-Order copy communicated.
36	16.09.2021	Harmonic Obligations on Consumers connected with 11/22 kV supply lines - updates
37	01.10.2021	Status of TNERC Hearing held on 28.09.2021- Communicated
38	01.10.2021	TNERC again permits to collect Additional Surcharge @ 70 paise / Unit from OA consumers sourcing power from IEX / Bilateral / Third Party from 01.10.2021 to 31.03.2022
39	01.10.2021	Invitation for FICCI's TAN-ENERGY SUMMIT- 2021
40	18.10.2021	Deduction of TDS on TANGEDCO related transactions-Undertaking already provided-Furnishing of Form 16A-Procedures notified

S. No.	Date	Subject
41	28.10.2021	Order on "Generic Tariff Order for Grid Interactive PV Solar Energy Generating System (GISS)"-Comments
42	29.10.2021	TNERC seeking comments on Amendment of the Fees and Fines Regulations, 2021
43	02.11.2021	Solar Connectivity Issues: Order of the Hon'ble High Court in WP No. 15532 of 2021-Copy of the Order communicated with comments
44	03.11.2021	Deepavali Greetings
45	11.11.2021	Renewable Energy Certificate (REC): APTEL sets aside the Order of CERC which lowered the price of RECs
46	11.11.2021	Final Order of the Hon'ble High Court dated 28.10.2021 in a Batch of matters Communicated
47	20.11.2021	Collection of E-Tax by TANGEDCO on the units sourced by IEX / Third Party through CC Bills-Instructions issued by CFC-Revenue.
48	23.11.2021	Payment of Arrears of Additional Surcharge on IEX / Third Party Sourced units with effect from 16.04.2021 onwards-CFC communication - reg
49	25.11.2021	TNERC Order on Energy Wheeling Agreement (EWA): Executed for few WEGs mentioning as Maximum of 5 Years instead of Minimum of 5 Years
50	29.11.2021	CGP-Rule of Proportionality will not be applicable for SPVs-APTEL again reaffirms the same-Regarding.
51	04.12.2021	TNERC Draft Notification inviting Comments by 31.12.2021 in the matter of Priority of Adjustment of Open Access Power-TNERC issues Draft Amendment to Grid Connectivity and ISOA Regulations 2014-Communicated
52	06.12.2021	Modified Circular in Priority of Adjustment of Open Access Power-TNERC issues Draft Amendment to Grid Connectivity and ISOA Regulations 2014 for comments-Communicated.
53	11.12.2021	TNERC issues Common Order on CGP Matter on all the review/clarification Petitions on 07.12.2021-Common Order communicated with comments.
54	16.12.2021	Intimation about Announcement of by AICA for one day total closure of MSMEs - Reg
55	23.12.2021	TNERC Webhosts "Detailed Procedure for Grant of Connectivity to the Intra State Transmission System and Open Access" for comments before 21.01.2022.
56	24.12.2021	CGP Verification-51% of Minimum Consumption not achieved-High Court declared that no levy of CSS is possible and encasment should be allowed
57	28.12.2021	Status of Hearing held before TNERC on 21.12.2021 in the matter of Permitting to avail OA Power by the consumers having less than 1 MW connected load.

S. No.	Date	Subject
58	30.12.2021	New Year Wishes
59	05.01.2022	Unutilized Banked Wind Energy as of 31.03.2021-Permitted for Roll Over in case if it is in excess of the quantum of Unutilized Banked Wind Energy as of 31.03.2020
60	12.01.2022	TECA Pongal Greetings
61	13.01.2022	Claiming of interest on delayed payment is legally valid-High Court order dated 08.12.2021
62	20.01.2022	Unnecessary Panic created by some vested interests over the list of Manufacturers and Models of Solar PV Modules based on the Amendment issued by the MNRE-Regarding.
63	22.01.2022	Renewable Energy Certificate (REC)-Purchase of REC for off-setting the RPO for 2021-22-Regarding
64	29.01.2022	High Court Judgement on curtailment of Banking for WEGs - Regarding
65	31.01.2022	Fees and Fines for the services of TNERC enhanced manifold.
66	31.01.2022	CGP Verification in respect of Group Captive Generators / Captive Users in WEG / SPG-CFC D&D issues instructions-Regarding.
67	07.02.2022	Working Instructions issued by the CE NCES to implement the order on "Generic Tariff Order for Grid Interactive PV Solar Energy Generating System (GISS)"
68	08.02.2022	WEBINAR on " Promotion of Energy Audit and Conservation of Energy (PEACE) scheme for promoting Energy efficiency in MSME units"
69	10.02.2022	Webinar on "EXCESS BANK INTEREST REFUND AND ALL SANCTION RELATED MATTERS"
70	12.02.2022	Reminder to WEBINAR on "Promotion of Energy Audit and Conservation of Energy (PEACE)"
71	15.02.2022	Retrofit for DG sets-CPCB notifies the System and Procedure for Emission Compliance Testing of Retrofit Emission Control Devices (RECD)
72	16.02.2022	Supreme Court order dtd. 15.02.2022 in the matter of Priority of Adjustment between REC and Non-REC windmills
73	21.02.2022	Payment of Self Generation Tax on Solar Power
74	25.02.2022	Wind Power Generators-Request for Migration from Sale to Board (EPA) to Wheeling (EWA) - CE-NCES Communication -reg
75	26.02.2022	TNERC Issues order on the APPC for REC Windmills for 2021-22.
76	03.03.2022	TNERC order to increase the Project Capacity up to the Sanctioned Demand for Roof Top / Ground Mounted SPV plants GISS - reg

S. No.	Date	Subject
77	04.03.2022	TECA Circular No. 80 dated 04.03.2022 and TECA Circular No. 81 dated 04.03.2022
78	04.03.2022	TECA Circular No. 82 dated 05.03.2022 and TECA Circular No. 83 dated 05.03.2022
79	10.03.2022	TECA Circular No. 84 dated 10.03.2022 and TECA Circular No. 85 dated 10.03.2022
80	11.03.2022	TNERC webhosts notice seeking comments on Detailed Procedure for Grid Connectivity
81	2.03.2022	TECA Circular No. 87 dated 12.03.2022 and TECA Circular No. 88 dated 12.03.2022
82	16.03.2022	TECA CIR No.89 High court order interim stay on collection of E-Tax on IEX Power
83	18.03.2022	TNERC issues Draft Amendment to Grid Connectivity and ISOA Regulations 2014 to ban the OA power for consumers connected below 1 MW Open Access
83	21.03.2022	CFC - Revenue instruction on Additional Surcharge to be levied only on the quantum of energy actually drawn
84	28.03.2022	TECA Circular No. 92 dated 28.03.2022 and TECA Circular No. 93 dated 28.03.2022
85	31.03.2022	Wind Energy Tariff Order-TNERC extends the Tariff Order No. 8 of 2020 dated 07.10.2020 until further orders-Regarding.

Technical meetings held during 2021-22

S.No.	Date	Subject	Presented by
1	02.04.2021	Webinar on "Retrofitting Emission Control Device for DG Sets"	Chakr Innovations
2	09.04.2021	Webinar on "Retrofitting Emission Control Device for DG Sets"	PI Green Innovations - Pune
3	15.02.2022	Awareness on Promotion of Energy Audit and Conservation of Energy (PEACE)	Mr. S. Kannan-BEE Accredited Energy Auditor-Director-AMSET Energy Systems and Solutions Private Ltd

a) Representations sent to State authorities

S.No.	Date	Representation Send to	Subject
1	12.04.2021	Secretary TNERC	Comments on the Draft Amendments proposed in Tamil Nadu Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations 2005 Submitted for consideration
2	13.04.2021	Secretary TNERC	Modified Comments on the Draft Amendments proposed in Tamil Nadu Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations 2005 - Submitted for consideration
3	29.04.2021	Chief Engineer, TANGEDCO, Private Power Projects, Chennai	Comments and suggestion on the Web Hosted Detailed Procedure for Grant of Grid Connectivity to the Intra State Distribution System as per Grid Connectivity and ISOA Regulations 2014
4	06.05.2021	Member Secretary (A/C), Tamil Nadu State Power Committee, TANTRANSCO No.144, Anna Salai, Chennai-2	Nominations Called for SPC-Associations to be included to have representation in the SPC
5	10.05.2021	CMD-TANGEDCO	1. Request to extend the due date to pay CC bills upto 10th June 2021 without levy of BPSC. 2. To allow 6 instalments for payment of ACCD
6	10.05.2021	CFC-Revenue- TANGEDCO	Request to advise all SEs / DFCs to accept the cheque when it is delivered by the consumers after deducting the Additional Surcharge Component.
7	18.05.2021	CMD-TANGEDCO	Congratulation Letter for Appointment of CMD
8	23.05.2021	Chief Secretary- Govt of Tamil Nadu	Request the Government to kindly issue suitable procedures and modalities as to how to make arrangements to ensure the safety of the factory, when the factory is under lockdown
9	08.06.2021	CFC-Revenue- TANGEDCO	Acceptance of Payment for CC bills with reduction of Additional Surcharge

S.No.	Date	Representation Send to	Subject
10	10.05.2021	Energy Secretary- Govt of Tamil Nadu	Relief for MD Charges as per Regulation 6 of Tamil Nadu Electricity Supply Code 2004 -
11	28.06.2021	CMD-TANGEDCO/ TANTRANSCO	Suggestions / Inputs to redress the Grievances of HT consumers.
12	07.07.2021	CFC-Revenue- TANGEDCO	Regulation 6(b) of Tamil Nadu Electricity Supply Code 2004-Clarification issued-Needs to be modified.
13	14.07.2021	CMD-TANGEDCO / TANTRANSCO	Seeking to intervene to rectify 110 kV Valuthur-Arkay feeder
14	24.07.2021	CFC- Revenue	TECA Comments in the matter of fixing of 15 Priority of Adjustment of OA Power consumed from various sources by an OA Consumer
16	29.07.2021	Secretary TNERC	Comments on introducing new Provisions relating to Harmonic Control Obligations on consumers connected with below 33 kV supply
17	14.08.2021	CMD- TANGEDCO	Request to File GSTR-1 in Stipulated time
18	01.09.2021	Secretary TNERC	Comments on the "Consultative Paper on Generic Tariff Order for Grid Interactive Solar Energy Generation System (GISS)".
19	01.09.2021	Secretary TNERC	Comments on the "Draft TNERC(Grid Interactive Solar PV Energy Generating Systems) Regulations, 2021
20	30.10.2021 TANGEDCO	CE-NCES	Sharing of CDM benefits-Details of CDM benefits availed by the RE Generators-Called for from the members Regarding.
21	20.11.2021	CFC- Revenue	Levy of Additional Surcharge
22	07.12.2021	Commissioner of Industries, Govt. of Tamil Nadu	Fitting of RECD to Diesel Gensets: Objection and Practical Difficulties
23	10.12.2021	Minister for Electricity	Fitting of RECD to Diesel Gensets: Objection and Practical Difficulties
24	24.12.2021	Secretary-TNERC	Comments on the "Fees and Fines (Amendment) Regulations, 2021
25	30.12.2021	Secretary-TNERC	Comments on the matter of introducing Priority of Adjustment among various sources of OA Power

S.No.	Date	Representation Send to	Subject
26	04.01.2022	Tmt Sigy Thomas Vaidhyan, Industries Commissioner and Director of Industries and Commerce	President Sri S. Ashok and Secretary Dr. CB Senthil kumar participated in a virtual meeting with Tmt Sigy Thomas Vaidhyan, Industries Commissioner and Director of Industries and Commerce, Department of Industries and Commerce, and submitted a detailed Presentation on Fitting of RECD to Diesel Gensets: Objection and Practical Difficulties.
27	10.12.21	Tamil Nadu Electricity Minister	Secretary Dr CB Senthilkumar, attended a meeting at CODISSIA Trade Fair Complex and submitted a detailed Representation to Electricity Minister
28	04.02.2022	CE-NCES-TANGEDCO	Request to comply with the order of the Hon'ble Commission in M.P. No. 20 of 2021 in the matter of Rollover of Unutilized Banked Units as on 31.03.2021 Allowing the units for adjustment in the year 2021-22
29	08.02.2022	Hon'ble TNERC,	Submission of comments and suggestions on the Draft Detailed Procedure for Grid Connectivity and Grant of Open Access for the Transmission System-Regarding
30	05.03.2022	CFC-REVENUE-TANGEDCO	Wind Energy Generators (WEGs) completed 20/25 years of life time-Madras High Court allows all the Writ Petitions and further directs the TANGEDCO to permit generation of wind energy and adjustment with Banking facility as already available in the EWA-Copy of the Court Order dated 27.01.2022-Communicated for issuing Working Instructions-Reminder sent for issuing Working Instructions.
31	05.03.2022	CFC-REVENUE-TANGEDCO	Rollover of unutilized banked units as on 31.03.2021 Regarding
32	10.03.2022	CFC-REVENUE-TANGEDCO & HON'BLE TNERC	CC Bill for the month of February 2022 found added with a new caption of "Amount Pending due to Court Cases (Provisional)" - Objection filed.
33	19.03.2022	CFC- REGULATORY CELL	Comments/Suggestions on the Petition in MP No. 5 of 2022 filed by the TANGEDCO under TNERC (Grid Connectivity and Intra-State Open Access) Regulations, 2014 for determination of Additional Surcharge payable by Open Access Consumers availing power from IEX / Bilateral / Third Party Sources for the period from 01.04.2022 to 30.09.2022

S.No.	Date	Representation Send to	Subject
34	11.04.2022	Hon'ble TNERC	TNERC order in M.P. No. 1 of 2021 dated 05.04.2022- in the matter of Must Run Status to WEGs / SPGs-TNERC takes a different view from the view of the Hon'ble APTEL in M/s. NLC India Limited matter
35	14.04.2022	Hon'ble TNERC	Comments on the proposed Draft Amendment to Grid Connectivity and Intra State Open Access Regulations 2014 - reg
36	18.04.2022	Hon'ble Minister for Electricity	Appeal to the Hon'ble Minister for Electricity to withdraw GO (Ms) No.37 dated 17.04.2018 of Energy (D1) Department

b) Representation sent to Central authorities

S.No.	Date	Representation Send to	Subject
1	17.04.2021	Sri Brijesh Kumar Arya	Meeting Request CEA Regulations 53/2019 - Ground Realities in the matter of Harmonics
2	03.08.2021	The Member-Economic & Commercial	Praying for orders on our Appeal filed praying for Relaxation of Regulation to Consumers/Persons who are connected below 33 kV Supply Lines from Harmonic Obligations.
3	16.09.2021	CEA	Consolidated Submission, filed in pursuance of the directions of the Hon'ble High Court of Judicature at Madras in our WP No. 18139 of 2021
4	03.10.2021	CEA	Filing of Consolidated Submission as directed by the Hon'ble High Court of Judicature at Madras in the order dated 08.09.2021 in the Writ Petition in W.P. No. 18139 of 2021 filed by Tamil Nadu Electricity Consumer's Association (TECA).
5	07.10.2021	CEA	Written Submission filed based on the Personal Hearing held on 04.10.2021 with the Member (GO)-CEA.
6	13.11.2021	CEA	Filing of objection against the contents of the reply of the CEA dated 05.11.2021-Regarding.
7	04.02.2022	Joint Director General-CCI	TECA has to send the reply to notice in the matter of investigating alleged abuse of dominance by TANGEDCO during the period 2008-2013. TECA has to send the reply by 10th February 2022.

Cases Dealt by TECA during 2021-22

S. No.	Petition No and Petition filed before	Relief prayed for
1	W.P.No. 7679 of 2020 filed before High Court of Madras	Prayer for a writ of mandamus directing TANGEDCO to withdraw the maximum Demand charges of 90% for the months of March and April 2020 for the members of the Petitioner Association and assess the same at 20% or to the extent of Recorded Demand and also to raise the monthly Bill calculating the Maximum Demand Charges at the rate of 20% or to the extent of Recorded Demand for the month of May 2020 charges and to refund the amount collected or to adjust the same in future bill till 17th May 2020 or till the extended period of Lock Down, if any, by the Government of Tamil Nadu and not to levy Power Factor penalty during the Lock Down period.
2	High Court of Madras WP/9953/2022 Petitioner: TECA Respondent 1: CEA Respondent 2: TNERC Respondent 3: TANGEDCO Respondent 4: Ministry of Power	<p>TANGEDCO has filed M.P. No.22 of 2021 before TNERC seeking to Approve the new methodology for measurement of Harmonics with the HT/EHT consumers and fix the compensation at 15% of the respective tariff in respect of 11 KV and 22 KV consumers. Last Hearing was held on 10.08.2021. TECA filed strong objection.</p> <p>Finally TNERC has dismissed the petition filed by the CE-Commercial.</p> <p>However TNERC has failed to appreciate the following facts of the matter.</p> <ol style="list-style-type: none"> 1. The CEA has not yet passed any final order, in pursuance to the order of the Hon'ble High Court dated 08.09.2021 in WP No. 18139 and 18128 of 2021 of TECA and TASMA till now. Hence, the statement recorded in the manner as found passed in the order of TNERC is wrong. 2. The TNERC's statement that the Commission having invited comments pursuant to the passing of orders by CEA to amend the TN Electricity Supply Code 2004, is also not correct. It is to be noted that the comments have been called for by the TNERC, by way of its Draft Amendment notified for TN Electricity Supply Code 2004, only on 29.07.2021, which is much prior to the order of the Hon'ble High Court dated 08.09.2021 and also much prior to the subsequent reply of the CEA dated 05.11.2021. Therefore, the statement of TNERC to the extent it goes as, "pursuant thereto, the Commission having invited

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>comments from the stakeholders for amending the TNERC Supply Code and finalized the same to provide adequate safeguards on harmonic dumping in line with the guidelines of CEA" is a factual error.</p> <p>Accordingly, the intention of the TNERC, to make the consumers receiving supply below 33 kV lines for the obligation and control of harmonics, is very much expressed in the above order. Therefore, TECA has filed a Writ.</p> <p>This Petition filed on 18th April 2022.</p> <p>The first hearing was held on 20.04.2022.</p> <p>*Court directs to serve notice served to 2nd Respondents. Further direction to the 4th Respondent considering the objection of the petitioner dated 13.11.2021 after hearing the all the parties before the next hearing date.</p> <p>Posted for next hearing on 07.06.2022.</p> <p>No hearing was held on that date</p>
3	M.P. NO.16 of 2021 filed before Hon'ble TNERC	<p>Seeking to approve the proposed changes in the NOC Consent Formats to be issue by SE/EDC's concerned for the HT generators/consumers who seeks Open Access in accordance with Regulation 16 of TNERC's Grid Connectivity and Intra State Open Access Regulations 2014.</p> <p>Our Advocate submitted that After the judgement of Hon'ble APTEL in Appeal No. 131 of 2020, the matters relating to OA approvals have become settled.</p> <p>Hence, this petition along with all other petitions seeking for approval of Status Report Format becomes infructuous.</p> <p>In the hearing held on 31.8.2021, Hon'ble commission directed the Registry of the Commission to webhost the procedure for grid connectivity and open access in the website for seeking comments from the stakeholders.</p> <p>Accordingly, the 'Detailed procedure for Grid Connectivity and grant of Open Access for the Transmission System' has been hosted in the Commission's website.</p> <p>TECA file its comments on 07.02.2022</p> <p>Appeal filed before Division Bench against the Judgement dated 14.08.2020 in the matter of Writ Petitions allowed with</p>

4	<p>WA No.55652 of 2020 WA No. 836 of 2020 W.A.No. 1113, 1114, 1115 and 1116 of 2020 filed before</p> <p>Division Bench of High Court of Madras</p>	<p>directions to TANGEDCO to rework the CC bills allowing 20% Demand Charges or to the extent of recorded demand as well as to prevent Levy of Power Factor Penalty for the lockdown period.</p> <p>First Hearing: 22.09.2020</p> <p>Appeal filed before Division Bench admitted</p> <p>Second Hearing was held on 07.01.2021</p> <p>Last hearing held on 18.08.2021</p>
5	<p>SLP No.35425-35426 of 2012 before Supreme Court</p>	<p>E-tax on maximum demand & Self Generation Tax</p> <p>Relief Prayed for : To quash the levy of E-tax on Maximum Demand and self-generation</p> <p>The appeals against the order of Bench of Madras High Court in Writ Petition No. 11016 & 11017 of 2008.</p> <p>The SLP of TECA was dismissed on the ground that an Association could not to be party. However, appeal of SIMA and TECA members have been admitted and granted interim stay for the collection of E-Tax on Maximum Demand Charges. In respect of Generation Tax, the Court served notice to the Government for its reply. However the Petition file by members are continuously listed for final hearing during September 2018 and was last heard on 27.09.2018 During the hearing held, one of the Counsels appearing for one Company, has argued that keeping the permanent exemption for CGPs at one hand and demanding to pay the Self-Generation Tax on the other hand, is not correct. On that score, he further argued that if the exemptions are withdrawn and if the Government comes forward to collect the levy by withdrawing the exemption, prospectively, their Company will be ready to pay the SG Tax on CGPs. On this plea, the Energy Secretary, on behalf of the State of Tamil Nadu, was directed to appear before the Hon'ble Supreme Court and however, even on the appearance of the Energy Secretary, there was no conclusion arrived, as the Government was not in favour of the approach put forth by the respective Counsel.</p> <p>However, instead of the Hon'ble Supreme Court deciding the matter on merits and law, has passed an order as follows when the matter was heard on 25.09.2018.</p> <p>"In the meanwhile, learned counsel appearing for both the parties should try and work out some kind of a settlement so that the litigation comes to an end "</p>

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>Last hearing was held on 27.11.2018. Hon'ble Supreme Court has granted leave on the matter. Hereafter, SLP will be converted in to a Civil Appeal and will be listed for hearing in due course</p>
6	<p>High Court of Madras W.P. No. 39720 & W.P. No. 39721 of 2016</p>	<p>Scheduling and System Operation Charges (SOS)</p> <p>After the coming in to force of the Tariff Order No. 3 of 2016 dated 31.03.2016, there was a confusion in the matter of collection of Scheduling and System Operation Charges (SOS) on the reason of having neglected to provide the pro rata capacities of windmills and also making the SOS charges as a promotional measure for REC type windmills. Hence, both the issues have been challenged by our Association before the High Court of Judicature at Madras.</p> <p>Hon'ble High Court has passed an Interim order to collect the SOS charges at Rs.300 instead of Rs.800 for non-REC windmills and Rs.2000 for REC windmills through its order dated 14.11.2016.</p> <p>This case finally appeared before the court on 31.01.2022.</p> <p>The court directed that the same issue is pending before APTEL vide Appeal No.177 of 2016. Therefore, whatever the order passed by the Appellate Tribunal, will directly apply to the petitioner herein. Accordingly, the writ petition stands closed with a</p> <p>direction to the petitioner to pay at the rate of Rs.300/- per day, irrespective of the capacity of Wind Energy Generators(WEGs), towards Scheduling and System Operating Charges, pending disposal of the Appeal No.177 of 2016, before the Appellate</p> <p>Tribunal for Electricity, New Delhi.</p>
7	<p>Supreme Court Civil Appeal No.7945 7946 of 2014</p>	<p>Solar Purchase Obligation</p> <p>Civil Appeal filed against the Order dated 21.01.2014 passed by the Hon'ble APTEL.</p> <p>This appeal came before Supreme Court on 16.11.2016.</p> <p>The Appeals were dismissed by the Hon'ble Supreme Court as the advocates for both the TANGECO and respondent were not present in the court on that day.</p>

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>However, TANGEDCO has filed an application for restoration of the Appeal as the dismissal was not on merits. This appeal was admitted by Honb'le court and last hearing was held on 17.10.2019.</p>
8	<p>Competition Commission of India Information Filed</p>	<p>Equitable Distribution of Power - filed before CCI</p> <p>Seeking Equitable Distribution of Electricity to all consumers in Tamil Nadu.</p> <p>The Commission, passed an order dated 08.10.2013 directing The Director General to investigate the matter for violation of any/all provisions of the Competition Act, in case the DG finds any company in violation of the provision of the Act, it shall also investigate the role of the persons who at the time of such contravention were in charge of and responsible for the conduct of the business of the company involved so as to fix responsibility of such persons under section 48 of the Act. DG shall give opportunity of hearing to such persons in terms of section 48 of the Act. The report of DG be submitted within 60 days from receipt of the order.</p> <p>On the basis of this order, the Office of the Director General (Investigation) has sent a notice to The Chairman cum Managing Director, TANGEDCO to provide the certain information along with supporting documents.</p> <p>However, TANGEDCO has filed a writ petition No. 35047 of 2013 and M.P. No. 1 of 2013 in Madras High Court seeking to quash the order of the Competition Commission of India and the Notice of its Director General (Investigation). Informant SIEMA has appointed a Counsel to argue this petition at High Court.</p> <p>After several hearing now the Hon'ble court has passed final order on 22.12.2021 the gist of the order is as follows</p> <p>57. In the present case, the notice issued to the writ petitioners, calling upon to furnish the informations and documents to conduct investigation is under challenge. Undoubtedly, it is in premature stage, wherein, the authority competent yet to form final opinion with reference to the allegations of abuse of dominant position as contemplated under Section 4 of the Competition Act. When the Competition Act provides jurisdiction to the authorities to entertain complaint, more specifically, when there is no such investigating power contemplated under the Special Act,</p>

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>then there is no impediment for the Competition Commission of India for entertaining a complaint in the present case submitted by the 3rd respondent and thus, there is no infirmity or perversity. Thus, the case on hand is not a fit case for the purpose of quashing the notice. Contrarily, the writ petitioner is at liberty to avail the opportunities provided under the provisions of the Act by the respondents 1 and 2 and defend their case.</p> <p>58. This being the factum established, the writ petition is not only premature, but not entertainable as the challenge made is a notice issued, providing an opportunity to the writ petitioner to defend their case under the provisions of the Competition Act, 2002. The writ petitioner is at liberty to submit their explanations or objections along with the informations and documents to the respondents 1 and 2 within a period of four weeks from the date of receipt of a copy of this order. On receipt of such materials, informations, explanations from the writ petitioner, the respondents 1 and 2 are directed to proceed with the investigations, by affording opportunity to the writ petitioner / TANGEDCO and conclude the investigation and all further proceedings within a period of four months from the date of receipt of a copy of this order. The writ petitioner is directed to co-operate for the investigation for early disposal of the case. In the event of any non-cooperation on the part of the writ petitioner, the said non-cooperation is directed to be recorded in the proceedings itself and in such an event, the outer time limit fixed by this Court cannot be taken as an advantage by the writ petitioner for seeking any relief on the said ground</p> <p>59. With the above directions, the writ petition stands dismissed. No costs. Consequently, connected miscellaneous petitions are closed.</p> <p>Accordingly TANGEDCO's Petition was dismissed and TANGEDCO has to provide the relevant details to The Director General of CCI.</p> <p>At the same time the Director General of CCI has sent a Notice to All important Association like, TECA, ICCI, TASMA etc., investigating alleged abuse of dominance by TANGEDCO during the period 2008-2013. TECA has to send the reply by 10th February 2022. Accordingly TECA has sent reply on 4th February 2022.</p>

S. No.	Petition No and Petition filed before	Relief prayed for
9	<p>High Court of Madras</p> <p>Batch of Writ Petitions before the Hon'ble High Court, Madras</p>	<p>To claim the E-Tax amount paid before 2003</p> <p>The Supreme Court in its Judgment dated 15/05/2007 in SPIC Vs Electricity Inspector has held that levy of E-tax on Maximum Demand was invalid. Subsequently Tamil Nadu Assembly has passed the Tamil Nadu Tax on Consumption or sale of Electricity (Amendment) Act of 2007 (Act 38 of 2007) nullifying effect of this Supreme Court Order. TECA has filed writ appeal No. 11016 & 11017 of 2008 against this amendment. This matter went against TECA by the order of Madras High Court Bench Judgment dated 15.06.2012 which upheld the validity of the levy. The SLP No 35425-35426 of 2012 of TECA in Supreme Court on this matter was dismissed. (Please see item No.7) SLP's filed by other Associations and individual members are pending in Supreme Court.</p> <p>Concurrently individual members of TECA have claimed the refund of E-tax paid by them on Maximum demand before June 2003. The Tamil Nadu Electricity Ombudsman has kept its final order in abeyance in view of the proceedings challenging Tamil Nadu Tax on Consumption or sale of Electricity (Amendment) Act of 2007 (Act 38 of 2007) at Madras High Court.</p> <p>After a long period this matter came for final hearing on 17.06.2022</p> <p>The Court has passed the following order as follows;</p> <p>5. I am of the view that the 3rd respondent has completely misdirected itself in looking to Act 38 of 2007 while dealing with the claim of refund of tax on Maximum Demand Charges for the period prior to June 2003. The Validation Act which has been relied upon by the 3rd respondent only validates the levy of tax on Maximum Demand Charges from 16.06.2003 and not prior thereto. Admittedly, all the refund/claim forming the subject matter of the present Writ Petitions are in relation to the period prior to June 2003.</p> <p>6. In view of the same, the order of the learned 3rd Respondent suffers from error apparent on the face of the record inasmuch as it contrary to the express provisions of Act 38 of 2007 validating the levy on tax on Maximum Demand Charges only from 16.06.2003 and thus set aside.</p>

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>7. Consequently, the petitioner shall be entitled to refund of the sum of Rs._____ /- representing tax on Maximum Demand Charges or they may be permitted to adjust the said amount of Rs._____/ - against the future current consumption bills.</p> <p>By this land marking order and as per the discussion these member are eligible for claiming refund for the e-tax paid on maximum demand prior June 2003.</p>
10(a)	<p>Supreme Court Civil Appeal Nos.1090-1099 of 2011</p> <p>Supreme Court Civil Appeal No.2859 of 2011</p>	<p>Levy of Excess demand and energy charges for violation of peak Hour restriction</p> <p>TNEB have levied charges for the excess demand and energy consumed by the Consumers during Peak Hour from 1.11.2008 based on the TNERC order on MP No. 42 of 2008 dated 28.11.2008, after a period of 10 months. This was challenged by TECA at TNERC vide M.P. No.4 of 2010. TNERC.</p> <p>TNERC passed an order dated 04.05.2010 dismissing TECA's petition holding that Tamil Nadu Electricity Board is entitled to impose the Excess Demand Charges and Excess Energy Charges during evening peak hours as it was in consonance with its order dated 28.11.2008</p> <p>Against this Order TECA and other Association filed Appeals before APTEL. APTEL passed an order dated 11.01.2011 stating there is no clarity in TNERC order dated 28.11.2008 about excess demand charges and excess energy charges for evening peak hour violation. Only in the order dated 4.05.2010 the commission made it clear that excess demand and energy charges were applicable from 28.11.2008. Hence TNERC has got powers to grant permission to the Electricity Board to collect excess demand charges and excess energy charges only prospectively, i.e., from the order dated 04.05.2010.</p> <p>This order was challenged by TNEB in Supreme Court</p> <p>This Appeal was Admitted on 04.02.2011</p> <p>a) Civil Appeal pending before the Hon'ble Supreme Court of India.</p>

S. No.	Petition No and Petition filed before	Relief prayed for
		<p>b) Civil Appeal pending before the Hon'ble Supreme Court of India.</p> <p>The last hearing was held on 12.08.2022. Further hearing was not heard till date.</p>
11	<p>Appeal No. 177 of 2021 filed before Hon'ble APTEL</p> <p>Petitioner: TASMA</p> <p>Implead petition filed by TECA</p>	<p>Hon'ble TNERC allowed TANGEDCO to collect additional Surcharge of 70 paise/Unit from Open Access consumers who purchase power from Third Party and power exchanges from 16.04.2021 vide Order in MP No 18 dated 15.04.2021.</p> <p>TASMA filed Appeal against this order. TECA filed implead petition in this matter.</p> <p>First Hearing was held on 30th April 2021.</p> <p>Ld. AAG/Senior Counsel appeared on behalf of the TANGEDCO, has assured that till next date of hearing no precipitative action will be taken in the matter of levy and collection of Additional Surcharge.</p> <p>Hon'ble APTEL passed final order dated 15.11.2021, dismissed the plea of Petitioners and opined that the Impugned Order of TNERC dated 15.04.2021 passed by the Respondent No. 1/ TNERC in the M.P.No. 18 of 2020 does not call for any interference by this Tribunal.</p> <p>However, Hon'ble APTEL directed TANGEDCO to expeditiously file the petitions for approval of ARR for all the pending years by the end of November, 2021. We also direct the Respondent No. 1/ TNERC to take up the task of determination of tariff on fast track mode and pass the Tariff Order within three months from date of pronouncement of this Judgment.</p>

Annexure - 3**Electric Power supply situation in India in the year 2021-22**

India is a resource-rich and diverse country. The Indian economy, as seen in quarterly estimates of GDP, has been staging a sustained recovery since the second half of 2020-21. Although the second wave of the pandemic in April-June 2021 was more severe from a health perspective, the economic impact was muted compared to the national lockdown of the previous year. The impact of the pandemic on the industrial sector is reflected in the negative growth of 8.4 percent in 2020-21. In April-November 2021-22 the IIP grew by 17.4 per cent as compared to (-15.3) per cent in the corresponding period of the previous year. According Economic Survey 2021-22 the Indian economy is estimated to grow by 9.2 per cent in real terms in 2021-22 after a contraction of 7.3 per cent in 2020-21.

Infrastructure is the back bone for any economy. The extent and quality of infrastructure determines the ability of the country to utilize its comparative advantage and enables cost competitiveness. Power is among the most critical components of infrastructure, crucial for the economic growth and welfare of nations. The existence and development of adequate power infrastructure is essential for sustained growth of the Indian economy.

With a population of 1.3 billion, India has a massive demand for energy to run this growing economy. Since 2000, India has been responsible for more than 10% of growth in the world's energy demand and India's per capita energy demand has increased by more than 60 percent. The per capita electricity consumption in 2018-19 was 1181 kWh, which is just 1/3rd of the world's average per capita electricity consumption of 3260 kWh. Also, it is lower than other developing countries like Brazil and China. There has been a marginal improvement over 2018-19 and the same has increased to 1208 kWh in 2019-2020.

India is the third-largest producer and second-largest consumer of electricity worldwide, with an installed power capacity of 401.01 GW, as of April 30 2022. The national electric grid in India has an installed capacity of 399.467 GW as of 31 March 2022. Renewable power plants, which also include large hydroelectric plants, constitute 39.2 % of total installed capacity.

India is the world's largest single frequency electricity grid. Earlier, India could transfer about 37,000 MW (of electricity) from one corner to the other. Now it is increased to transfer 1,12,000 MW.

India was ranked fourth in wind power, fifth in solar power and fourth in renewable power installed capacity, as of 2020. India is the only country among the G20 nations that is on track to achieve the targets under the Paris Agreement.

Installed Power Station Capacity in India as of 30th June 2022

Sector	Thermal (MW)					Nuclear	Renewable		
	Coal	Lignite	Gas	Diesel	Sub-Total Thermal		Hydro	RES* (MNRE)	Total
Central	64,050.0	3,640.0	7,237.91	0.00	74,927.91	6,780.00	15,664.72	1,632.30	17,297.02
State	66,831.5	1,150.0	7,087.36	236.01	75,304.86	0.00	27,254.45	2,453.31	29,707.76
Private	73,198.0	1,830.0	10,574.24	273.70	85,875.95	0.00	3,931.00	11,0351.75	114,282.75
All India	204,079.5	6,620.0	24,856.21	509.71	236,065.42	6,780.00	46,850.17	114,437.37	161,287.54
Percentage	51.08	1.66	6.23	0.13	59.10	1.70	11.70	27.51	100

(Courtesy: CEA)

Power demand in India

In India, the second-fastest growing country in terms of absolute demand in recent years, a significant heatwave is driving an upwards revision of our electricity demand forecast for 2022 to 7 per cent from previously 6 per cent.

Ratings agency Crisil in a July 21 report said that India's power demand is seen growing by over 6 per cent for the second straight fiscal, and above the pre-pandemic levels and the long-period average growth of 5 per cent. This trend of above-average growth could continue for two more fiscal years.

India's power demand this year has jumped by a record 40,000-45,000 MW per day as an intense heat wave sweeps through northern parts of the country, the economy expands, and electricity reaches millions of un electrified homes. India's electricity demand on June 9 was recorded at an all-time high of 2,10,792 megawatts, and 4,712 million units of electricity were consumed

Last fiscal (FY22), demand grew 8.2 per cent over FY21 (when it had contracted 1.2 per cent due to the pandemic) and around 6.9 per cent above the pre-pandemic levels (FY20), underscoring the robustness of the recovery. This was driven by the commercial and industrial (C&I) segments, as manufacturing and service activity picked up.

During the April-June period of FY23, against the requirement of 404.76 BU, the energy supplied was 400.65 BU, with a shortage of 1 per cent of the energy requirement. The gap is generally due to factors other than inadequacy of power availability, such as constraints in the distribution network, financial constraints, commercial reasons, forced outages of generating units, etc.

As per the load generation balance report 2022-23, published by the Central Electricity Authority (CEA), the country's energy requirement is assessed to be at 1,505,198 million units (MU) as against the energy availability of 15,49,597 MU for 2022-23.

In consideration of the increasing power demand in the country, conventional thermal projects totalling 27,550 megawatts (MW) and conventional hydroelectric projects of 14,103.50 MW capacity are presently under construction in the country. Further, 8,700 MW of nuclear power projects are also under construction.

India has an electricity-GDP elasticity ratio of 0.8. 7% growth in energy supply will be required if India is to grow at 8%. This shows that electricity will continue to remain a key input in India's GDP growth

Government Initiatives

The Government of India has identified power sector as a key sector of focus to promote sustained industrial growth. Some initiatives by the Government to boost the Indian power sector are as below:

- Under the Union Budget 2022-23, the government announced the issuance of sovereign green bonds, as well as conferring infrastructure status to energy storage systems, including grid-scale battery systems.
- In the Union Budget 2022-23, the government allocated Rs. 19,500 crore (US\$ 2.57 billion) for a PLI scheme to boost the manufacturing of high-efficiency solar modules.
- Electrification in the country is increasing with support from schemes like Deen Dayal Upadhyay Gram Jyoti Yojana (DDUGJY), Ujwal DISCOM Assurance Yojana (UDAY), and Integrated Power Development Scheme (IPDS).

- In February 2022, a parliamentary standing committee recommended the government take steps to increase the loan limit for the renewable energy sector under priority sector lending. The current limit stands at Rs. 30 crore (US\$ 3.93 million).
- In December 2021, West Bengal received a loan approval for US\$ 135 million from the International Bank for Reconstruction and Development (also called the World Bank) to improve the operational efficiency and reliability of electricity supply in select regions in the state.
- In November 2021, the government announced future plans to increase the funding under the PLI scheme for domestic solar cells and module manufacturing to RS. 24,000 crore (US\$ 3.17 billion) from the existing Rs. 4,500 crore (US\$ 594.68 million) to make India an exporting nation.
- In November 2021, Energy Efficiency Services Limited (EESL) stated that it will partner with private sector energy service companies to scale up its Building Energy Efficiency Programme (BEEP).

According to Crisil Ratings, New equated monthly instalment scheme introduced by power ministry can help electricity distribution companies (discoms) save a quarter of their additional payouts and clear around Rs 20,000 crore payments to generation firms (gencos) this fiscal

Renewable energy generation is an important step in achieving the objective of climate change, hence it should be encouraged and scaled up. But the country's weak transmission grid remains a serious hurdle for renewable energy initiatives. Every year, hundreds of renewable energy projects are forced to halt in the advanced planning phases due to transmission line upgrade delays and associated costs. Since renewable energy projects are typically located in distant places far from major cities, transmission becomes much more problematic.

It is critical to make proper efforts to strengthen grid infrastructure and operations. Better transmission grid stability can be achieved by planning, cooperation, investment, and a shift in operations. These efforts, when paired with smart grid, storage technology, and improved pricing, can help accomplish the greater aim of the Indian power sector of accessibility and affordability.

Annexure - 4: Electric Power supply situation in Tamil Nadu in the year 2021-22

Tamil Nadu has the one of the highest Gross State Domestic Products (GSDP) in the country, is industrialised, and has good socio-economic indicators. Tamil Nadu is the fourth largest state of India. It has a diversified manufacturing sector and features among the leaders in several industries like automobiles and auto components, engineering, pharmaceuticals, garments, textiles, leather, chemicals, plastics, etc. It ranks first among the states in terms of number of factories and industrial workers. Tamil Nadu is a leading global hub for agri-commodities, metals, minerals. The major minerals mined in Tamil Nadu are limestone, bauxite, gypsum, lignite(brown coal), magnesite and iron ore.

Tamil Nadu is the second wealthiest state by GDP and is the most industrialised state in India. Over 60% of the state is urbanized, accounting for 10.6% of the urban population in the country, while only comprising 6% of India's total population. It has been ranked as the most economically free state in India by the Economic Freedom Rankings for the States of India.

Tamil Nadu is the only state in India to have all its districts covered under industrial corridor projects. It is aimed at development of futuristic industrial cities in Tamil Nadu which can compete with the best manufacturing and investment destinations in the world.

Tamil Nadu has well-developed social, physical and industrial infrastructure and virtual connectivity. Tamil Nadu has well developed infrastructure with an excellent road and rail network, three major ports, 23 minor ports, and seven airports across the state providing excellent connectivity

Tamil Nadu operates the most diversified electricity generation fleet in India. The state's power sector also claims the third highest total installed capacity, and the highest generation from renewable sources in the country. It was also one of the first states to meet the goal of 100% household and village on-grid electrification. Tamil Nadu is ranked high among industrialized states in pursuing Energy efficiency initiatives.

Tamil Nadu Ranks 9th Globally in Net Share of Wind Energy in Total Power Generation. Tamil Nadu is the leader in Renewable Energy Sector among all other Indian states. The State's renewable energy capacity stands at 17,225.11 MW, of which wind energy accounts for 8,615 MW and solar 5,303 MW. Aralvaimozhi in Kanyakumari district has the largest Wind Power Capacity in India (1,500 MW). According the Report submitted by NITI Aayog, Tamil Nadu has performed well in the Energy Efficiency parameter. The highest score in Tamil Nadu is attributed to its efforts toward energy savings in industrial, public, and commercial buildings sector and comparatively low energy intensity

The average power demand of Tamil Nadu is around 15,000 MW and the summer peak demand is around 17,000 MW. The State's maximum demand of 17563 MW was reached on 29.4.2022. The average daily State's consumption was 290-300 million units during 2020-21. Further, maximum daily consumption of 388.078 million units was reached on 29.04.2022.

To meet this demand, Tamil Nadu operates the most diversified electricity generation portfolio in India, with an installed capacity of 32,595 MW which includes 50% of renewable energy, 28% from coal based power plants including shares from central generating stations, 5% from nuclear power plants, 3% from gas power plants and 14% through Long term and Medium term Open Access and Captive Power Plants (CPP).

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN TAMILNADU AS ON 30.06.2022

Sector	Thermal (MW)					Nuclear	Hydro	MNRE	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	4320	0	524	0	4844	0	2178	123	7145
Private	5013	250	503	212	5977	0	0	16418	22395
Central	3430	1667	0	0	5096	1448	0	232	6776
Total	12762	1917	1027	212	15918	1448	2178	16772	36316

SOURCE - CEA- Executive Summary June 2022

TANGEDCO's thermal units contribute around 70 million units daily. Wind power supply is the maximum among all other sources of power. Wind power is followed by central thermal and nuclear units which provide around 98 million units on an average and long-term agreements with private generators contribute around 40 million units.

The installed generation capacity of TANGEDCO's own Thermal Power plants is only 4,320 MW, of which 12 units with installed generation capacity of 2,520 MW are more than 25 years old and may need to be replaced soon.

Wind power is the largest among all sources of power supply in Tamil Nadu. The State's renewable energy capacity stands at 17,225.11 MW, of which wind energy accounts for 8,615 MW and solar 5,303 MW.

On July 9, Tamil Nadu had evacuated 120.25 million units of wind energy, an all-time high, accounting for 35% of the consumption in the State.

TANGEDCO has exceeded the annual target set by Central Electricity Authority for hydro power generation in 2021-22. During this period, TANGEDCO generated 5,514.10 Million Units (MU), which was higher than the previous five years. The power utility's earlier record was 5,470 MU in 2019 - 20. The State - owned power utility has 47 hydropower stations with total installed capacity of 2,321.90 MW.

Projected Power Supply in TANGEDCO

Tamil Nadu's power requirement is projected to be 10,500 MUs in August, 9,450 MUs in September, 9,600 MUs in October and 9,300 MUs in November. TANGEDCO's own thermal power capacity is 4,320 MW. With its share from the Central Generating Stations and private power purchases, the total conventional power generation capacity stands at about 16,652 MW.

According to the data shared at a special meeting organised by the Southern Regional Power Committee under the Central Electricity Authority, Tamil Nadu will see the maximum increase in peak power demand among the southern States by 2026-27. The State's peak power demand is estimated to grow 65% to 27,392 MW by 2026-27 from 16,541 MW in 2021-22.

Average power demand in the state is around 16,500 MW and TANGEDCO is able to meet the entire demand without any problem. From central thermal and nuclear units we get around 128 million units and wind power and solar power generations are around 108 million units. Thus, out of the total consumption of 369 million units, 236 million units comes from renewable and central units.

Power demand in Tamil Nadu is expected to increase even if just a few of the Memorandums of Understanding (MoUs) signed by the state government convert to real investments.

Sources in the Tamil Nadu Generation and Distribution Corporation (TANGEDCO) said as per a forecast, the total demand will increase to not less than 19,000 MW if companies like Ola, which manufactures electric bikes, use its full capacity. TANGEDCO predicted that the demand was expected to reach around 24,000 MW in the next 10 years.

The state government has signed MoUs with companies which want to set up data centres. "Each data centre will need not less than 75 MW and that too from two sources (two sub-stations) for continuous power supply. If the MoUs for data centres are converted into real investment, TANGEDCO must also construct more modern sub-stations in and around Chennai city,"

TANGEDCO has planned to complete the ongoing power projects by 2024 in response to the State's growing power demands.

TANGEDCO is likely to generate 3,960 MW more daily after completing the projects in North Chennai, Ennore, Udangudi, Kundah and Kolli hills in the financial year 2024.

Almost 90% of technical works have been completed at Stage III of North Chennai Thermal Power Station (NTPS). Funds were also released for this project. The trial run is scheduled for September. Next year, NTPS Stage III will commence its full operation. The corporation has also decided to start the trial run of Ennore SEZ and Udangudi Thermal power projects next year. The works were expected to be completed in 2021 but it was delayed due to lack of manpower and finalisation of sub-contractors.

In addition to this TANGEDCO is concentrating on solar power projects in order to meet the growing power demand.

TANGEDCO is expecting that by next year or in 2024, Unit 3 of Kudankulam will be commissioned and that will provide not less than 500 MW.

TANGEDCO is planning to install separate power transmission lines for agriculture services across the State at a cost of Rs 2,000 crore under the Centre's revamped distribution sector scheme to improve operational efficiency and strengthen power infrastructure. Currently, there are 23 lakh agriculture power connections in Tamil Nadu

Presently, TANGEDCO uses same transmission lines to supply power to agriculture and domestic users. This leads to overloading, tipping of transformers, and power losses. TANGEDCO is planning to lay separate dedicated power lines from substations themselves. Because of this 'feeder segregation', overloading problems could be identified easily and more transformers could be installed. Through this, TANGEDCO would also be able to avoid frequent power cuts and financial losses and reduce power thefts. Also currently there is no mechanism to measure usage of power in agricultural services. After completing this segregation work, it would also be possible to calculate power usage accurately.

Rural Electrification Corporation and Power Finance Corporation are the nodal agencies to implement the scheme.

Digitalize of all operations

TANGEDCO is on a drive to computerize all its operations, from boardroom to thermal plants and windmills. The drive has been undertaken to minimize the power leakage at various levels and bring down the loss.

Transmission of power to the sub-station or from the sub-station to various places have been computerised, and this will help the TANGEDCO and TANTRANSCO to bring down the leakage of power.

In the feeder line as well as in the transformer, the power input and output have been computerised and in the high-tension section, the voltage issues have been more or less solved through computerisation.

M/s. TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION - COIMBATORE

BALANCE SHEET AS ON 31.03.2022

CIN U37102TZ1998GAP008524

Amount in Thousand

Source of Funds	Note	31.03.2022	31.03.2021
Capital Fund And Liabilities			
Capital Fund	1	23,606.88	20,788.46
Current Liabilities			
Short Term Provisions	2	3.30	14.92
Liabilities For Expenses Payable	3	11.92	9.00
Other Current Liabilities	4	23.34	3.89
Total		23,645.43	20,816.27
Assets			
Non Current Assets			
Fixed Assets			
Tangible Assets	5	87.65	89.89
Other Non Current Assets			
Investments	6	22,211.82	19,139.58
Current Assets			
Cash And Cash Equivalents	7	1,297.89	1,554.71
Other current assets	8	48.08	32.10
Total		23,645.43	20,816.27

The Accompanying notes are integral part of Financial statements

As per my report even dated

For Tamilnadu Electricity Consumers' Association

Sd/-
P Mahendran BSc FCA
Chartered Accountant
M.No 029194

Sd/-
S. Ashok
President

Sd/-
C B Senthilkumar
Secretary

Sd/-
Arun Arunachalam
Treasurer

Place Coimbatore

Date :04.08.2022

UDIN No . :22029194APYKKQ4167

M/s. TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION - COIMBATORE

INCOME & EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2022

CIN U37102TZ1998GAP008524

Amount in Thousand

Particulars	Note	31.03.2022	31.03.2021
I Contribution from members	9	4,495.83	5,176.40
II Other Income	10	27.26	410.93
III Total Revenue (I + II)		4,523.09	5,587.33
IV Expenses			
Personnel expenses		762.39	727.68
Power Charges		12.43	9.46
Other Expenses	11	874.81	663.24
Depreciation	12	10.44	12.09
Total Expenses		1,660.07	1,412.46
V Excess of Income before exceptional and extraordinary items and tax (III-IV)		2,863.02	4,174.87
VI Exceptional Items		-	-
VII Excess of Income before extraordinary items and tax (V-VI)		2,863.02	4,174.87
VIII Extraordinary items			
IX Excess of Income before tax (VII-VIII)		2,863.02	4,174.87
X Tax Expense			
Current Tax		2.83	10.00
Tax for earlier years		41.78	2.48
Deferred Tax		-	-
XI Excess of Income for the period from continuing operations (IX - X)		2,818.42	4,162.39

The Accompanying notes are integral part of Financial statements

As per my report even dated

For Tamilnadu Electricity Consumers' Association

Sd/-
P Mahendran BSc FCA
Chartered Accountant
M.No 029194

Sd/-
S. Ashok
President

Sd/-
C B Senthilkumar
Secretary

Sd/-
Arun Arunachalam
Treasurer

Place Coimbatore

Date :04.08.2022

UDIN No . :22029194APYKKQ4167

NOTES ANNEXED TO THE ACCOUNTS

Amount in Thousand

Particulars	31.03.2022	31.03.2021
NOTE : 1		
Capital Fund		
Opening Balance	20,788.46	16,626.07
Excess of Income Over Expenditure	2,818.42	4,162.39
	23,606.88	20,788.46
NOTE: 2		
SHORT TERM PROVISIONS		
Provision For Expenses	-	4.92
Provision for Taxes	3.30	10.00
	3.30	14.92
NOTE: 3		
LIABILITIES FOR EXPENSES PAYABLE		
Liabilities for Expenses	11.92	9.00
	11.92	9.00
NOTE : 4		
OTHER CURRENT LIABILITIES		
Payables	23.34	3.89
	23.34	3.89
NOTE : 5		
TANGIBLE ASSETS		
Gross Block	314.73	306.53
Less: Depreciation	227.09	216.65
	87.65	89.89
NOTE: 6		
Investments in Mutual Funds (Quoted)	22,211.82	19,139.58
Market value of quoted investments as on 31.3.2022	32,608.11	
	22,211.82	19,139.58
NOTE: 7		
CASH AND CASH EQUIVALENTS		
(i) Cash In Hand	4.27	1.92
(ii) Indian Bank	1,159.83	1,337.13
(iii) Kotak Mahindra Bank	133.79	215.66
	1,297.89	1,554.71
NOTE: 8		
OTHERS		
Staff Salary Advance	20.00	10.00
Other Advances	7.89	2.73
Tax Deducted @ Source	20.19	19.37
	48.08	32.10

NOTES ANNEXED TO THE ACCOUNTS

Amount in Thousand

Particulars	31.03.2022	31.03.2021
NOTES - 9	Rs.	Rs.
CONTRIBUTION FROM MEMBERS		
Subscription	4,359.33	4,660.40
Entrance Fee	52.50	322.50
News Letter Income	31.50	193.50
Legal Fund	52.50	-
TOTAL	4,495.83	5,176.40
NOTES - 10		
OTHER INCOME		
Capital gain on sale of mutual fund	26.91	402.10
Miscellaneous Income	0.35	2.45
Sponsorship Services	-	5.71
Income tax refund interest	-	0.67
TOTAL	27.26	410.93
NOTES - 11		
OTHER EXPENSES		
Bank Charges	1.30	1.10
Books & Periodicals	36.14	5.93
ROC Filing Charges	16.77	11.83
Meeting & Seminar	22.94	58.87
Postage & Telegrams	29.08	28.05
Telephone	9.30	15.91
Printing & Stationery	97.54	82.81
Rent	138.47	109.34
Repairs & Maintenance	5.00	0.15
Staff Welfare Expenses	12.08	6.26
Membership Fee	1.94	1.94
Audit Fees	8.00	8.00
Office Maintenance	42.80	26.72
E Filing Charges	-	7.05
Legal Filing Charges	1.05	0.10
Travelling Expenses	15.91	13.44
Tally Upgradation to ERP 9 Silver	3.60	3.60
Website Charges	4.50	4.50
Stamp Duties for MF	0.20	0.05
Repairs and Maintenance-Office	1.10	10.00
Legal & Professional Charges	310.80	267.60
GST Payment - Legal & Professional Charges	85.54	-
GST Payment	30.75	-
TOTAL OF OTHER EXPENSES	874.81	663.24

TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION

1st FLOOR, SIEMA BUILDING, 8/4, RACE COURSE, COIMBATORE- 641 018

Note : 1.1 FIXED ASSETS STATEMENT AS ON 31.03.2022 (AS PER COMPANIES ACT, 2013)

CIN U37102TZ1998GAP008524

Amount in Thousand

S. No.	PARTICULARS	COST AS ON *01.04.2021	ADDITIONS	SALES	COST AS ON 31.03.2022	DEPRECIATION FOR THE YEAR		Balance at 31.03.2022	WDV AS ON 31.03.2022	WDV AS ON 31.03.2021
						As on *01.04.2021	During the Year			
1	AIR CONDITIONER	27.50		-	27.50	25.34	0.79	26.13	1.37	2.16
2	COMPUTER	133.86		-	133.86	101.56	1.78	103.33	30.52	32.30
3	FURNITURE AND FITTING	63.54		-	63.54	39.97	1.35	41.33	22.21	23.57
4	MOBILE PHONE	14.99		-	14.99	3.77	1.94	5.71	9.28	11.22
5	PRINTER	20.11		-	20.11	16.20	0.56	16.77	3.34	3.91
6	UPS	29.90		-	29.90	28.41	0.90	29.30	0.60	1.49
7	BATTERY	16.64		-	16.64	1.40	2.76	4.15	12.49	15.25
8	Software	-	8.20	-	8.20	-	0.36	0.36	7.84	-
	TOTAL TANGIBLE ASSET	306.53	8.20	-	314.73	216.65	10.44	227.09	87.65	89.89

M/s. TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION - COIMBATORE

CASH FLOW STATEMENT FOR THE FINANACIAL YEAR 2021-22

CIN U37102TZ1998GAP008524

Amount in Thousand

Particulars	31.03.2022	31.03.2021
Cash From operations :		
Net profit as per profit and loss A/c	2,818.42	4,162.39
Add: Provision for Tax		
Add: Preliminary expenses written off		
Add: Depreciation Written Off	10.44	12.09
Cash generated / (used) from operations before Working Capital changes	2,828.86	4,174.48
(Increase)\Decrease in Trade and other receivables	(15.98)	12.85
(Increase)\Decrease in Inventories	-	-
Increase\((Decrease) in Trade payables and other current liabilities	10.74	(1,252.26)
Net Cash generated from/ (used in) Operating Activities	2,823.62	2,935.08
Cash from investing activities :		
Purchase of Investments	3,072.23	1,802.05
Purchase of Assets	8.20	16.64
Net Cash generated from / (used in) Investing Activities	3,080.43	1,818.69
Cash from Financing Activities :		
Allotment of Equity shares		
Repayment of Loan (secured)		
Loan borrowed from Directors		
Net Cash generated from / (used in) Financial Activities	-	-
Increase/(Decrease) in Cash & Cash Equivalentents	(256.81)	1,116.39
Add: Opening balances of cash and cash equivalentents	1,554.79	438.31
Closing Balance of cash and cash equivalentents	1,297.97	1,554.71

Notes referred above form an integral part of the financial statements

As per my report even date

Sd/-
P. Mahendran BSc FCA
Chartered Accountant
M.No. 029194

Sd/-
S. Ashok
President

Sd/-
C B Senthilkumar
Secretary

Sd/-
Arun Arunachalam
Treasurer

Place Coimbatore
Date :04.08.2022
UDIN No . :22029194APYKKQ4167

Independent Auditor's Report

To the Members of **M/s TAMIL NADU ELECTRICITY CONSUMERS ASSOCIATION**

Report on the Audit of Financial Statements

Opinion

I have audited the accompanying financial statements of M/s TAMIL NADU ELECTRICITY CONSUMERS ASSOCIATION ("the Association"), which comprise the Balance Sheet as at March 31, 2022, the Statement of Income and Expenditure, the cash flow statement for the year then ended, and a summary of the significant accounting policies and other explanatory information.

In my opinion and to the best of my information and according to the explanations given to me, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Association as at March 31, 2022, and profit/loss, and its cash flows for the year ended on that date.

Basis for Opinion

I conducted my audit in accordance with the Standards on Auditing specified under section 143(10) of the Companies Act, 2013. My responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of my report. I am independent of the Association in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to my audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and I have fulfilled my other ethical responsibilities in accordance with these requirements and the Code of Ethics.

I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

Key audit matters

Key audit matters are those matters that, in my professional judgement, were of most significance in my audit of the financial statements of the current period. These matters were addressed in the context of my audit of the financial statements as a whole, and in forming my opinion thereon, and I do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Association as it is an Unlisted Company.

Information other than the financial statements and auditors' report thereon

The Association's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, but does not include the financial statements and my auditor's report thereon.

My opinion on the financial statements does not cover the other information and I do not express any form of assurance conclusion thereon.

In connection with My audit of the financial statements, My responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or my knowledge obtained during the course of my audit or otherwise appears to be materially misstated.

If, based on the work I have performed, I conclude that there is a material misstatement of this other information; I am required to report that fact. I have nothing to report in this regard.

Management's responsibility for the financial statements

The Associations Board of Directors are responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, and cash flows of the Association in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Association and for preventing and detecting frauds and other irregularities; selection and application of appropriate implementation and maintenance of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Association's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Association or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Association's financial reporting process

Auditor's responsibilities for the audit of the financial statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, I exercise professional judgment and maintain professional skepticism throughout the audit.

I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not

detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(I) of the Companies Act, 2013, I am also responsible for expressing my opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Association's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Association to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. I consider quantitative materiality and qualitative factors in (i) planning the scope of my audit work and in evaluating the results of my work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards. From the matters communicated with those charged with governance, I determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters.

I describe these matters in my auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, I determine that a matter should not be communicated in my report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

The Association is a Company licensed to operate under section 8 of the Companies Act, 2013 (erstwhile Section 25 of the Companies Act 1956) and as such the provision of the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, is not applicable to the Association.

As required by Section 143(3) of the Act, I report that:

- a) I have sought and obtained all the information and explanations which to the best of my knowledge and belief were necessary for the purposes of my audit.
- b) In my opinion, proper books of account as required by law have been kept by the Association so far as it appears from my examination of those books
- c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account
- d) In my opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- e) On the basis of the written representations received from the directors as on 31st March, 2022 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2022 from being appointed as a director in terms of Section 164 (2) of the Act.
- f) Since the Association's turnover as per last audited financial statements is less than Rs.50 Crores and its borrowings from banks and financial institutions at any time during the year is less than Rs.25 Crores, the Association is exempted from getting an audit opinion with respect to the adequacy of the internal financial controls over financial reporting of the Association and the operating effectiveness of such controls vide notification dated June 13, 2017;
- g) The Company being an Association, the other matters to be included in the Auditor's Report in accordance with the requirements of section 197 (16) of the Act, as amended, in respect of whether the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act is not applicable; and
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in my opinion and to the best of my information and according to the explanations given to me:
 - a) The Association does not have any pending litigations which would impact its financial position.
 - b) The Association did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - c) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Association

- d) The management has represented that, to the best of its knowledge and belief, other than as disclosed in the notes to the accounts,
- i) no funds have been advanced or loaned or invested (either from borrowed funds or any other sources or kind of funds) by the Association to or in any other person(s) or entity(ies), including foreign entities 'Intermediaries', with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Association 'Ultimate Beneficiaries' or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and
 - ii) no funds have been received by the Association from any person(s) or entity(ies), including foreign entities 'Funding Parties', with the understanding, whether recorded in writing or otherwise, that the Association shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party 'Ultimate Beneficiaries' or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
 - iii) Based on audit procedures carried out by me, that I have considered reasonable and appropriate in the circumstances, nothing has come to my notice that has caused me believe that the representations under sub-clause (i) and (ii) contain any material misstatement.
- e) The Association has not declared or paid any dividends during the year and accordingly reporting on the compliance with section 123 of the Companies Act, 2013 is not applicable for the year under consideration.

Place : Coimbatore
Date : 02.08.2022
UDIN : 22029194APYKKQ4167

Sd/-
P. Mahendran B.Sc., FCA.,
Chartered Accountant
Membership No : 029194

M/s. TAMIL NADU ELECTRICITY CONSUMERS' ASSOCIATION - COIMBATORE
ACCOUNTING POLICIES & NOTES ON ACCOUNTS
YEAR ENDED AS ON 31 03 2022

GENERAL

The financial statements of the Association have been prepared in accordance with generally accepted accounting principles in India (Indian GAAP). The Association has prepared these financial statements to comply in all material respects with the accounting standards notified under the companies (Accounting Standards) Rules, 2006, Companies (Accounting standards) Amendment Rules, 2016 and the relevant provisions of the companies Act, 2013.

ACCOUNTING POLICIES:

The significant accounting policies followed by the Association are as stated below:

1). A.S.1: Disclosure on Accounting Policies:

Financial statements are prepared on a going concern basis, under historical costs convention on accrual basis in accordance with normally accepted accounting standards

2) A.S.2: Valuation of Inventories:

The Association doesn't possess any Inventory hence this standard is not applicable to the Association.

3) A.S.3: Cash Flow Statements:

Cash Flows are reported using the indirect method, whereby profit before tax is adjusted for effects of transaction of a non-cash nature and any deferrals or accruals of past or future cash receipts of payments. The cash flows from regular revenue generating, financing and investing activities of the Association are segregated.

4) A.S.5: Net Profit or Loss for the period, prior period items and changes in accounting policies.

All items of income and expense in the period are included in the determination of net surplus for the period, unless specifically mentioned elsewhere in the financial statements or is required by an Accounting Standard.

5) A.S.9: Revenue Recognition.

Income of the Association is derived from Subscription and other receipts from Members. The Income is recognized on receipt basis.

The revenue and expenditure are accounted on a going concern basis.

6) A.S.10: Property Plant and Equipments.

Property, Plant and Equipments held for use in the services rendered, or for administrative purposes, are stated at cost of acquisition or construction less accumulated depreciation/ amortization and impairment losses, if any. The cost comprises the purchase price (net of

Goods and service tax, any input tax credit wherever applicable) and all costs directly attributable to acquisition until the property, plant and equipment are ready for use, as intended by management. Subsequent expenditures related to an item of tangible asset are added to its gross book value only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance.

Depreciation under AS 10 : Depreciation is provided as per Schedule II of the Companies Act 2013. As per the standard, depreciation charge for every period must be recognized in the P/L Statement unless it's included in carrying the amount of any another asset. Depreciable amount of any asset should be allocated on a methodical basis over the useful life of the asset. All the parts of property or P&E (Plant and Equipment) whose cost is substantial with respect to the overall cost of the item are depreciated separately.

7) A.S.11. Accounting for effects in Foreign Exchange rates:

The Association doesn't deal in Foreign exchange for any its transactions.

8) A.S.12: Accounting for Government grants:

The Association has not received any grants from the Government during the year.

9) A.S.13: Accounting for Investments:

The Association on the Balance sheet date doesn't hold any investments, but generally long Term investments are stated at cost. Provision towards decline in the value of long term investments is made only when such decline is other than temporary.

10) A.S.14: Accounting for Amalgamation:

This standard is not applicable as there was no Amalgamation during the year.

11) A.S.15: Employee benefits

The Association employees are not covered by Provident fund and ESI regulations.

12) A.S.16: Borrowing costs:

The Association has not borrowed any money during the year under review.

13) A.S.17: Segment reporting:

The Association operates in the single segment.

14) A.S.18: Related Party Disclosures:

The Association has not got any related party transactions.

15) A.S.19: Leases

The Association has no leasing arrangement. Hence this standard is not applicable.

16) A.S.21: Consolidated financial statements:

The Association doesn't have any subsidiary or associate companies hence there is no necessity for preparing any consolidated Financial statement.

17) A.S.22: Accounting for taxes on Income:

The Tax payable by the association on its income from investments and from other income is calculated and recognized in the financial statements.

18) A.S.24: Discontinuing Operations:

The Association has not discontinued any operation during the year.

19). A.S.25: Interim Financial Reporting:

Since the Association is not a listed company, this accounting standard is not applicable.

20). A.S.26: Intangible Assets:

The Association has not acquired any intangible assets during the year.

21). A.S.27: Financial Reporting of Interest in Joint Ventures:

This Accounting standard is not applicable.

22). A.S.28: Impairment of Assets.

During the year there was on impairment of assets accounted.

23). A.S. 29: Provisions, Contingent liabilities and Contingent assets.

There is no Contingencies during the year.

Other Regulatory Compliances:

24) The Company has not granted any loan or advance in the nature of loan to promoters, directors, KMPs and other related parties that are repayable on demand or without specifying any terms or period of repayment.

25) Revaluation of Assets:

There is no revaluation of Assets during the year.

26) GRATUITY

The Association has a very minimal work force and hence it will met gratuity liability as and when it arises.

27) Ageing Schedule of Trade Receivables:

The Association doesn't have any trade receivable.

28) Ageing analysis of Trade Payables:

The Association doesn't have any trade payable.

29) Details of dues to Micro enterprises and Small enterprises under the Micro, Small and Medium Enterprise Development Act 2006 :

Particulars	March 31,2022	March 31,2021
Principal amount due to suppliers registered under the MSMED Act and remaining unpaid at the year end.	Nil	Nil
Interest due to suppliers registered under the MSMED Act and remaining unpaid at the year end	Nil	Nil
Principal amount paid to suppliers registered under the MSMED Act, beyond the appointed day during the year	Nil	Nil
Interest paid (other than Sec16 of MSMED Act) to suppliers registered under the MSMED Act, beyond the appointed day during the year	Nil	Nil
Interest paid under Sec16 of MSMED Act to suppliers registered under the MSMED Act, beyond the appointed day during the year	Nil	Nil
Interest due and payable towards suppliers registered under MSMED Act, for the payments already made	Nil	Nil
Further interest remaining due and payable for earlier years.	Nil	Nil

The information has been given in respect of Parties the extent they could be identified as "Micro and Small enterprises" on the basis of information available with the Association.

30) Expenditure on approved research and development program:

The Association does not incur any expenses on Research and development program for the financial year as on 31.03.2022.

	31.03.2022	31.03.2021
31) Auditors Remuneration: Rs.	8000	8000

32) Ratio Analysis:

Particulars	Unit of Measurement	March 31, 2022	March 31, 2021	Variation in %
Current Ratio	In multiple	34.92	57.05	38.80
Debt-Equity Ratio	In multiple	There is no debt	There is no debt	0
Return on Equity Ratio	In %	Non Profit organisation	Non Profit organisation	0

Particulars	Unit of Measurement	March 31, 2022	March 31, 2021	Variation in %
Inventory Turnover Ratio	In Days	No Inventory	No Inventory	0
Trade receivables Turnover Ratio	In Days	No trade receivable	No trade receivable	0
Trade payables Turnover Ratio	In Days	No Trade Payable	No Trade payable	0
Net Profit Ratio	In %	Non Profit organisation	Non Profit organisation	NA
Return on Capital Employed	In %	Non Profit organisation	Non Profit organisation	NA
Return on Investment (Assets)	In %	Non Profit organisation	Non Profit organisation	NA

33) Statement of Changes in Capital Fund

Particulars	31.03.2022	31.03.2021
Capital Fund:		
Opening	2,07,88,462	1,66,26,071
Addition/(Deletion)	28,18,418	41,62,390
Closing	2,36,06,880	2,07,88,462

34) PREVIOUS YEAR FIGURES:

Previous year figures have been regrouped / reclassified wherever necessary to correspond to the current years grouping/ classification.

As per my report even dated

Sd/-
P. Mahendran B.Sc., FCA.
Chartered Accountant
Membership No.: 029194

Sd/-
S. Ashok
President
PAN: AAGPA6657H

Sd/-
CB Senthilkumar
Secretary
PAN: AQJPS4635G

Sd/-
Arun Arunachalam
Treasurer
PAN: AKKPA8241M

Place : Coimbatore
Date : 04.08.2022
UDIN No. : 22029194APYKKQ4167

IMPORTANT ADDRESS**Tamil Nadu Generation & Distribution Corporation Limited**

N.P.K.R.R Maligai
144, Anna Salai
Chennai - 600 002

Tamil Nadu Electricity Regulatory Commission

4th Floor, SIDCO Corporate Office Building
Thiru Vi Ka Industrial Estate, Guindy
Chennai - 600 032
Phone : 044 29535806, 29535816

TamilNadu Energy Development Agency

E.V.K Sampath Maaligai,
5th Floor,
No.68, College Road, Nungambakkam,
Chennai - 600 006
Ph : 044 2824 2800
Email : info@teda.in

Tamil Nadu Electricity Ombudsman

4th Floor, SIDCO Corporate Office Building
Thiru Vi Ka Industrial Estate, Guindy
Chennai - 600 032
Phone : 044 29535806, 29535816
Email : tneochennai@gmail.com

Principal Secretary to Government Energy Department

Government of Tamil Nadu
Secretariat
St. George Fort
Chennai - 600 009
Phone : 25671496,PABX-5975
Email : enersec@tn.gov.in

Ministry of Power

Government of India
Shram Shakti Bhavan
New Delhi - 110 001

Central Electricity Regulatory Commission (CERC)

3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi - 110 001
Ph : 91-11-23353503
Fax : 91-11-23753923
E-mail : info@cercind.gov.in

Central Electricity Authority (CEA)

Sewa Bhawan,
Rama Krishna Puram,
Sector - 1,
New Delhi - 110 066.
Phone : 011 - 26732500

Appellate Tribunal for Electricity (APTEL)

7th Floor, CORE - 4, Scope Complex,
Lodhi Road, New Delhi - 110 003.
Tel: 011-2436 8477
Fax : 011-2436 8479

**TAMIL NADU ELECTRICITY DISTRIBUTION REGION AND
DISTRIBUTION CIRCLES**

CHENNAI NORTH - REGION

Chennai- North
Chennai- Central
Chennai - West

CHENNAI - SOUTH- REGION

Chennai - South-I
Chennai - South-II
Chengalpet
Kanchipuram

COIMBATORE - REGION

Coimbatore- South
Coimbatore- North
Coimbatore- Metro
Tirupur
Palladam
Udumalpet
Nilgiris

ERODE - REGION

Erode
Gobi
Mettur
Salem

MADURAI - REGION

Madurai
Madurai- Metro
Dindigul
Theni
Ramnad
Sivaganga

TIRUNELVELI - REGION

Tirunelveli
Kanyakumari
Tuticorin
Virudhunagar

TRICHY - REGION

Trichy - Metro
Pudukottai
Perambalur

VELLORE REGION

Vellore
Krishnagiri
Tirupattur

KARUR REGION

Karur
Namakkal

VILLUPURAM REGION

Villupuram
Cuddalore

THIRUVANNAMALAI REGION

Thiruvannamalai
Kallakurichi
Dharmapuri

THANJAVUR REGION

Thanjavur
Tiruvarur
Nagapattinam

EVENTS



TECA along with CODISSIA met TANGEDCO Chairman Sri Rajesh Lakhoni, I.A.S



Presenting TECA comments by our Sr. President Sri D Balasundaram at TNERC public hearing held at Coimbatore



Technical seminar held on 20.04.2021



TECA members visited to Leap Green Energy



TECA President Sri S. Ashok (from second left) and Sr. President Sri D Balasundaram from second right) in a meeting with Industrial Associations about TANGEDCO Tariff Petition

*Dear human! If you
don't destroy me*



*I will give you shelter,
food, water & oxygen*